



**REPUBLIC OF MOZAMBIQUE
MINISTRY OF MINERAL RESOURCES**

MOZAMBIQUE FOURTH LICENSING ROUND

TECHNICAL DATA

Please send / deliver your
application to:

(See Guidance Notes)



INSTITUTO NACIONAL DE PETRÓLEO
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CP nº 4724
Maputo – Mozambique

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1 INTRODUCTION

The Government of the Republic of Mozambique, through the Ministry of Mineral Resources and the Institute of National Petroleum (INP) invites Oil & Gas Companies for the onshore competitive bidding round to explore for hydrocarbons in the North, Central and South of onshore basins. Companies may apply for a Reconnaissance Concession Contract (RCC) and/or an Exploration and Production Concession Contract (EPCC).

This document provides more detail about the technical data available.

DATA LICENSE AGREEMENT

- All INP data is licensed subject to an INP data license agreement. The standard agreement can be downloaded from www.inp-mz.com.
- The cost of the Technical Data license can be offset against the exploration expenditure obligations of the EPC.
- The technical database (an applicant company has) forms a key part of the evaluation criteria.

DATA ROOM

Data Room located in Maputo (details included in this document).

Our website (<http://www.inp-mz.com>) includes general information about the Licensing Round and the availability of technical data.

If you have any further queries, clarification or additional information please see contact information at <http://www.inp-mz.com> or email info@inp-mz.com.

2 AREAS IN MOZAMBIQUE 4th LICENSE ROUND

INP has grouped the blocks in to seven (7) separate defined areas as follows:

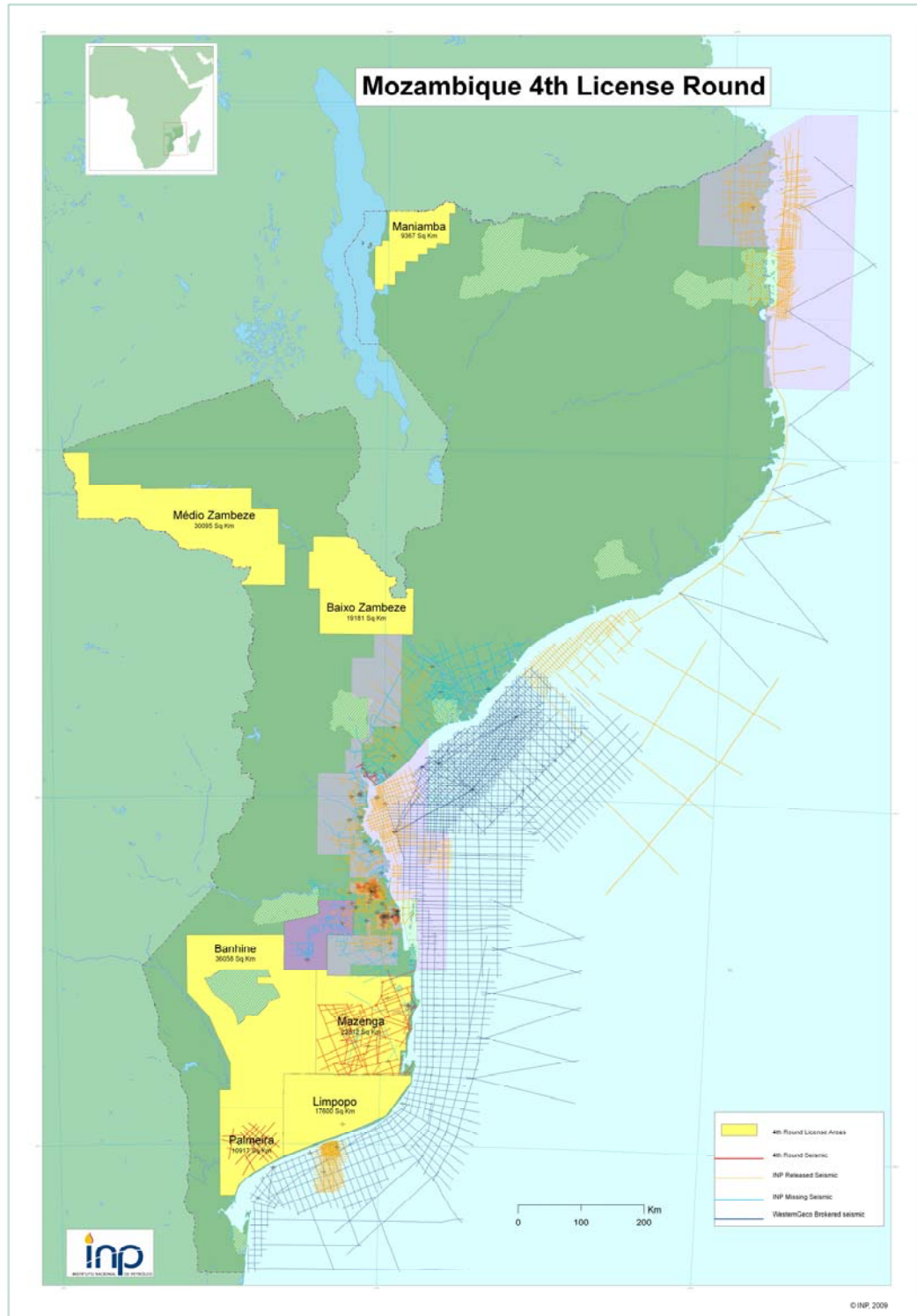
- Maniamba Area,
- Lower Zambezi Graben Area
- Middle Zambezi Graben Area
- Mazenga Graben Area
- Banhine Area,
- Limpopo Graben Area
- Palmeiras Graben Area

INP will accept a linked application for the areas:

- Lower & Middle Zambezi Graben
- Limpopo & Palmeiras Graben

Applicants can only apply for the whole of the defined area and present a work program that evaluates all the blocks.

Further details are provided in Schedule 4 of the blocks on offer in the Forth Licensing Round.



MOZAMBIQUE FOURTH LICENSING ROUND

Areas on offer highlighted in yellow

3 TECHNICAL DATA (Mozambique's Onshore Basin)

INP has prepared a comprehensive technical database, using all the available data, these data are recommended for licensing by companies applying in the Mozambique Fourth License Round. The available data is described in detail in a document titled “INP TECHNICAL DATA ONSHORE MOZAMBIQUE BASINS” and can be downloaded from www.inp-mz.com.

There are also a number of other data sets for gravity, magnetic and geological data. These data are referenced in section 6.3.

These data demonstrate the Exploration History, Petroleum Potential and Prospectivity of the Mozambique Basins both onshore & offshore.

Onshore Mozambique Basins Technical Data;

All available onshore technical data can be licensed directly from INP and other third party entities.

Data License Agreement

All INP data is licensed subject to an INP data license agreement. The standard agreement can be downloaded from www.inp-mz.com.

Note:

- The cost of licensing the technical data can be offset against the exploration expenditure obligations of the EPCC.
- The technical database (an applicant company has) forms a key part of the evaluation criteria.

3.1 INP GEOTECHNICAL DATA

The INP technical database has been prepared from all the available from within it archives and includes:

- INP – Technical Reports
- INP – Well Data
- INP – Seismic Data
- INP – Gravity & Magnetic Data

These data demonstrate the Exploration History, Petroleum Potential and Prospectivity of the South Mozambique Basin onshore.

3.1.1 INP DATA LICENSE AGREEMENT

All INP data is licensed subject to an INP data license agreement. The standard agreement can be downloaded from www.inp-mz.com. The cost of licensing the technical data can be offset against the exploration expenditure obligations of the EPCC. The technical database (an applicant company has) forms a key part of the evaluation criteria.

3.1.2 TECHNICAL REPORTS

There are two “Technical Report Packages” available. These are both digital and use the same indexing as the Northern Mozambique Rovuma data package (Mozambique Second License Round) and together they form the definitive technical reference for hydrocarbon exploration in Mozambique.

BASIC TECHNICAL REPORTS PACKAGE - 50,000 USD

This is a comprehensive digital data (pdf) package covering the South Mozambique Basin both Onshore & Offshore. It includes copies of released technical documents from the INP archive. The data may be viewed in the data room and a copy of the index downloaded from www.inp-mz.com (see example from listing below).

The base package includes both the ECL/ENH 2000 Petroleum Geology & Hydrocarbon Potential of Mozambique Report (\$10,000) and the AIConsult Hydrocarbon Potential of Mozambique Report (\$5,000), plus over 100 separate technical reports.

ADDITIONAL / INDIVIDUAL COST REPORTS

INP is also able to make available a number of key technical reference documents, including some oil company studies some of which have never been previously available. INP has classified the following items as “Key Technical Reports” for the South Mozambique Basin. These reports include:

Additional Cost Reports	Cost USD	Description
SASOL (1998) Limpopo Study	25,000	HC Potential of Limpopo Block
Shell (1990) HC Potential Study	10,000	HC Potential of the Onshore Cretaceous

The key reports are comprehensive documents, many illustrated with extensive figures, maps, enclosures and appendices. Hard copies of the key reports will be available in the data room.

The reports are available as a excel spreadsheet that can be down loaded from www.inp-mz.com

A 16/1/29	1983	Seismic Interpretation. Area 3	Coster, Lawrence	ECL, UK
A 16/2/6	1983	Seismic Interpretation. Area II ECL	P. Coster	ECL, UK
A 16/3/31	July, 2001	Geological Summary of the Sengala - 1 Exploration Well Sofala - Sengo Marine Block Offshore Mozambique	Phil Jackson, Ray Durkan	SASOL
A 16/3/32	Nov-00	Wellsite Geologist's End of Well Report Sengala - 1	Simon Ward	SASOL
A 16/4/3	1-Sep-00	Sasol Petroleum Sofala Lda. End of Well Report Sofala - 2	Baker Atlas	Baker Atlas
A 16/4/4	1-Oct-00	Sasol Petroleum Sofala Lda. End of Well Report Sengala - 1	Baker Atlas	Baker Atlas
A 17/4/14	1965	Final Report Luido-1	G. Flores	Gulf, USA
A 17/4/22	1970	Relatório final do furo Nemo-1x	W. Williams	Gulf, USA
A 17/4/33	1970	Relatório final do furo Sofala-1x	W. Williams	Gulf, USA
A 17/4/34	1970	Relatório final do furo Sofala-1x	W. Williams	Gulf, USA
A 17/5/11	1971	Daily Drilling Report. Well NW Macia no 1	Burnet W.M.	Sunray, USA
A 17/5/12	1970	Rapport de Fin de Sondage de Nhachengue - 1 (NHG-1)	Aquitaine	Aquitaine, France
A 17/5/13	1970	Rapport de Fin de Sondage de Mazenga Suid-1	Aquitaine	Aquitaine, France
A 17/5/14	1970	Rapport de Fin de Sondage de Funhalouro-1	M Laboune	Aquitaine, France
A 17/5/16	1972	Rapport de Fin de Sondage de Sangussi Marin-1 (SM-1)	Aquitaine	Aquitaine, France
A 17/5/17	1972	Rapport de Fin de Sondage de Sengo Marin-1 (SO M-1)	Aquitaine	Aquitaine, France
A 17/5/19	1971	Final Report Zambezi-1	Hunt	Hunt, USA
A 17/5/20	1972	Final Report Zambezi-3	Hunt	Hunt, USA
A 18/1/12	1983	Non Exclusive Geophysical Survey Offshore Mozambique. Review of Exploration Opportunities	Marc de Buyl, John Austin	Western Geophysical, ENH,
A 18/5/1	1985	Sedimentary Basins of Mozambique and Oil and Gas Prospectivity. Part. 1 & 2.	G. Salman	Mozambique Western Geophysical,
A 19/2/23	1983	Report on the Seismic Interpretation of Non-Exclusive Geophysical Data Offshore Southern Mozambique. Programme Area Three	Webster, M. de Buyl, J.B.Glover	Western Geophysical,
A 19/3/27	1987	Evaluation of the Hydrocarbon Prospectivity of the BP/JFC Xai-Xai Permit Offshore Mozambique	J.R.Firth, F.R.Lee	BP, UK
A 19/4/1	1988	Geological completion Report. BP Xai-Xai West-1	J.K.Obee	BP, UK
A 19/4/2	1988	Sedimentology and Petrography of Side-Wall Cores in the Cretaceous Sequence. Well Xai-Xai West-1 Offshore Mozambique	C.P. Sladen	BP, UK
A 19/4/3	1988	Evaluation of the Remaining Hydrocarbon Prospectivity of the Xai-Xai Permit in the Light of the Xai-Xai West Well	J.K. Obee	BP, UK
A 19/4/4	1988	The Biostratigraphy of Well Xai-Xai West-1 Offshore Mozambique	C.L. MacDonald, M.D. Simmons,	BP, UK
A 19/4/5	1988	Geochemical Analysis of Cuttings and Sidewall Cores from Xai-Xai West-1 - Mozambique	M.P. Dec	BP, UK
A 19/4/6	1988	Well Seismic Service (Schlumberger). Xai-Xai West-1	R. Toukam	BP, UK
A 19/5/7	1990	Interpretation of Aeromagnetic Survey Data of Southern Mozambique	R. Smith	Shell (SIPM), Netherlands
A 21/1/30	1983	Mozambique Gulf Oil Company. Final Report		SECUR/NOKAD, Moz - Norway
A 22/2/26	1994	Offshore Mozambique Sedimentary Basins	G. Salman, I. Abdula	Mozambique ENH,
A 22/2/38	1994	Buzi-Sofala Bay Area Report. Seismic Data Re-interpretation and Information for the Data Package	G. Salman, I. Abdula, A. Kobients	Mozambique ENH,
A 23/3/18	1997	Petroleum potential in the Southern Mozambique Basin.	Dr. M.Z. Farshori	CANOP
A 23/3/27	1991	Mozambique Basin: Southern part. Informatio To Data Package Limpopo block.	G. Salman, Y. Sheremientiev, A	ENH
A23/3/37	2000	The petroleum Geology and Hydrocarbon prospectivity of Mozambique. Vol. 1	ENH	ENH
A 23/4/16	1998	Offshore Zambezi Delta Production Sharing Agreement Work Programme and Budget 1998.	BP	BP

EXAMPLE DATABASE LISTING

3.1.3 WELL DATA

There are 52 released wells in the vicinity and within some areas of the 4th round blocks in both onshore and offshore. INP has created a digital well data base of this data which is summarized in a spreadsheet which can be downloaded from www.inp-mz.com.

A digital well data index is available which includes what is available for each individual well:

- Summary Well Headers
- Summary Formation Tops
- Log data
 - Digital LAS, LIS
 - Scanned Paper Logs
 - INP Composite Log
- Reports
- Summary Sheet
- Time / Depth Data
 - Time Depth Pairs
 - Velocity Log
 - Synthetics and VSP (few wells only)

Well License Costs

- Individual Well Folders are available at a cost of \$1,000 per well.
- Main Well Package – 52 Wells, 30,000 USD
- Mazenga Graben Well Package – 5 Wells, 4,000 USD
- Limpop Graben Area Well Package - 5 Wells, 4,000 USD
- Palmeira Graben Area Well Package - 5 Wells, 4,000 USD

Note:

The well data spreadsheet is being updated to include further information that is currently being retrieved from INP archives.

**MOZAMBIQUE FOURTH LICENSE ROUND
MAIN WELL DATA PACKAGE – 30,000 USD**

Index	4th Round Key Well	WELL	TD (m)	Completion date	Operator	Status	Bottom Hole Formation
1	Y	Amparo-1	2166	8/21/1967	Gulf	P&A	Grudja fm (G-11 ss)
2	Y	Balane-1	3117	7/26/1956	Gulf	P&A	Karoo
3	Y	Bandua-1	1900	10/5/1997	Scimitar	P&A	Grudja fm, G-9ss
4	Y	Buzi-1	3328	11/9/1962	Gulf	Gas Discovery	Sena fm equiv.
5	Y	Buzi-2	1610	10/23/1967	Gulf	P&A	Lower Grudja, G-11ss
6	Y	Chaimel-1	1794	5/2/1967	Gulf	P&A	Lower Grudja
7	Y	Cherimira-1	1788	1/30/1967	Gulf	P&A	Cretaceous, Grudja fm, G-12 ss
8	Y	Chicuir-1	1679	2/26/1967	Gulf	P&A	Cretaceous, Grudja fm
9	Y	Columbila-1	1670	9/22/1965	Gulf	P&A	Lower Grudja, G--11ss
10	Y	Divinhe-1	3837	8/19/1962	Gulf	P&A, Gas Shows	Basalt
11	Y	Domo-1	3188	4/25/1953	Gulf	P&A	Karoo
12	Y	Funhalouro-1	4224	7/19/1990	Aquitaine	P&A	Basalts
13	Y	Garabega-1	2050	11/9/1997	Scimitar	P&A	Grudja fm, G-9ss
14	Y	Inhassoro-1	1795	8/31/1965	Gulf	P&A, Gas Shows	Lower Grudja, G-12 ss (Cret. Cenomanian)
15	Y	Janguene-1	3497	8/1/1967	Gulf	P&A	Maputo Formation
16	Y	Lambo-1	1646	5/26/1967	Gulf	P&A	Lower Grudja
17	Y	Luido-1	1584	10/14/1965	Gulf	P&A	Lower Grudja, G-11ss
18	Y	Luido-2	1778	3/20/1967	Gulf	P&A	Lower Grudja
19	Y	Macia NW-1	2339	1/28/1971	Sunray	P&A	Karoo volcanics (Basalts)
20	Y	Macovane-1	1602	8/12/1965	Gulf	P&A	Lower Grudja, G-12 Ss
21	Y	Mambone-1	3611	7/26/1957	Gulf	P&A, Gas Shows	Karoo basalts
22	Y	Marora-1	1678	10/12/1967	Gulf	P&A	Upper Cretaceous G-11Ss
23	Y	Marrupenhe-1	3110	9/24/1967	Gulf	P&A	Maputo Formation
24	Y	Mazenga Sud-1	4290	10/9/1970	Aquitaine	P&A	Karoo Basalts
25	Y	Micaune-1	4608	11/18/1966	Gulf	P&A	Turonian
26	Y	Mudjige-1	1757	5/7/1967	Gulf	P&A	Lower Grudja, G-12ss
27	Y	Nhachengue-1	4641	4/8/1970	Aquitaine	P&A	Karoo
28	Y	Nhamura-1	5489	3/2/1972	Aquitaine	P&A	Basalt
29	Y	Palmeira NE-1	4470	1/2/1971	Sunray	P&A	Karoo volcanics (Basalts)
30	Y	Pande N-1	1739	4/18/1967	Gulf	Gas shows	Lower Grudja
31	Y	Pande-1	3492	12/6/1961	Gulf	Gas Discovery	Sena
32	Y	Pande-2	1677	1/15/1963	Gulf	Gas Well	Lower Grudja
33	Y	Pande-3	1677	2/11/1963	Gulf	P&A, Dry	Lower Grudja, G-6
34	Y	Pande-4	1621	10/27/1965	Gulf	Gas Well/Blow out	Lower Grudja, G-11a ss
35	Y	Pomene-1	2042	2/23/1967	Gulf	P&A	Upper Domo
36	Y	Rio Nhanguzi 1	3348	8/16/1971	Aquitaine	P&A	Sena
37	Y	Sunray-1.1A	3556	2/18/1970	Sunray	P&A	Basalts, Karroo
38	Y	Sunray-2.1A	1235	3/4/1970	Sunray	P&A	Basalts, Karroo
39	Y	Sunray-3.1	3591	7/3/1970	Sunray	P&A	Basalts, Karroo
40	Y	Sunray-4	1345	5/3/1970	Sunray	P&A	Basalts, Karroo
41	Y	Sunray 4 1A	1346	4/13/1970	Sunray	P&A	Tertiary
42	Y	Sunray 4 1B	na	5/3/1970	Sunray	P&A	Basalts, Karroo
43	Y	Sunray-7	3069	5/28/1970	Sunray	P&A	Basalts, Karroo
44	Y	Sunray-12.1	2453	5/26/1970	Sunray	P&A	Basalts, Karroo
45	Y	Tafula-1	1588	7/21/1965	Gulf	P&A, Gas Shows	Lower Grudja, G-12ss
46	Y	Teca-1	3195	3/3/1962	Gulf	P&A	Lower Grudja
47	Y	Temane West- 1	1783	5/19/1967	Gulf	P&A	Lower Grudja-G12 ss
48	Y	Temane-1	3507	2/1/1957	Gulf	P&A	Sena
49	Y	Temane-2	1746	4/7/1967	Gulf	Gas Discovery	Lower Grudja
50	Y	Xai Xai W-1	2917	6/24/1988	BP	P&A	Karoo Basalts
51	Y	Zandamela-1	2696	10/9/1953	Gulf	P&A	Karoo Basalts
52	Y	Zualane-1	1678	6/6/1967	Gulf	P&A	Lower Grudja-G-11a SS

AREA MAZENGA GRABEN – Well Data Package, 4,000 USD

Index	4th Round Key Well	WELL	TD (m)	Completion date	Operator	Status	Bottom Hole Formation
1	Y	Domo-1	3188	4/25/1953	Gulf	P&A	Karoo
2	Y	Funhalouro-1	4224	7/19/1990	Aquitaine	P&A	Basalts
3	Y	Mazenga Sud-1	4290	10/9/1970	Aquitaine	P&A	Karoo Basalts
4	Y	Nhachengue-1	4641	4/8/1970	Aquitaine	P&A	Karoo
5	Y	Pomene-1	2042	2/23/1967	Gulf	P&A	Upper Domo

LIMPOPO GRABEN AREA – Well Data Package, 4,000 USD

Index	4th Round Key Well	WELL	TD (m)	Completion date	Operator	Status	Bottom Hole Formation
1	Y	Sunray-2.1A	1235	3/4/1970	Sunray	P&A	Basalts, Karroo
2	Y	Sunray-4	1345	5/3/1970	Sunray	P&A	Basalts, Karroo
3	Y	Sunray-12-1	2453	5/26/1970	Sunray	P&A	Basalts, Karroo
4	Y	Xai Xai W-1	2917	6/24/1988	BP	P&A	Karoo Basalts
5	Y	Zandamela-1	2696	10/9/1953	Gulf	P&A	Karoo Basalts

PALMEIRA GRABEN AREA – Well Data Package, 4,000 USD

Index	4th Round Key Well	WELL	TD (m)	Completion date	Operator	Status	Bottom Hole Formation
1	Y	Macia NW-1	2339	1/28/1971	Sunray	P&A	Karoo volcanics (Basalts)
2	Y	Palmeira NE-1	4470	1/2/1971	Sunray	P&A	Karoo volcanics (Basalts)
3	Y	Sunray-1.1A	3556	2/18/1970	Sunray	P&A	Basalts, Karroo
4	Y	Sunray-3-1	3591	7/3/1970	Sunray	P&A	Basalts, Karroo
5	Y	Sunray-7	3069	5/28/1970	Sunray	P&A	Basalts, Karroo

3.1.4 SEISMIC DATA

INP-Onshore Seismic Data Packages

Onshore Data released seismic data is available by survey or by individual seismic line (complete line only). The data is provided in both SEGY and includes, where possible a scanned copy of the seismic film/paper section in pdf format.

The following surveys are potentially available:

Within Areas

Palmeira

- SU 1972 Elf Lines

The survey consists of 6-fold dynamite data acquired by SSL on behalf of Sunray in 1972.

Petroleum Geosciences Services (PGS) has scanned and inventoried the seismic films into SEGY in 2008.

Mazenga

- BT – BU – BV 1969-70 Aquitaine Lines

These surveys consist of 6-fold dynamite data acquired by SSL and processed by SSL and CGG on behalf of Aquitaine in 1969-70.

Petroconsultants Digimap of Australia reprocessed a limited amount of seismic in 1995 by scanning from original paper prints, and applying post-stack processing. The quality of reprocessed data varies between poor and fair. Digitally available seismic and navigation data were loaded on a SMT workstation.

INP-Offshore Seismic Data Package

Offshore seismic data is available by survey or by individual line selection. The data is provided in both SEGY and where possible a scanned copy of the seismic film/paper section in pdf format.

Offshore surveys in the immediate vicinity of 4th Round Areas

INP can provide the BP 85 survey (30 USD Km).

For information on these data sets please contact **Ms. Inocência Maculuve** at INP

INP Mozambique 4th License Round - Seismic Data Packages							
Location	Survey Name	Km	km Price	Total	Package Price	Effective Km Price	Status
Mazenga Area	BT	552	\$30	\$16,560	\$30,000	\$8	Released
	BV	224		\$6,720			
	BU	3056		\$91,680			
Palmeira Area	SU	490	\$30	\$14,700	\$5,000	\$10	Released
Mazenga and Palmeira Area Combined	All	4322	\$30	\$129,660	\$30,000	\$7	Released

Data Licensed through INP: Contact Inocência Maculuve

3.1.5 SMT - WORKSTATION PROJECT

Providing that the data has been licensed, INP can provide a SMT seismic workstation Project that includes culture and well information at a additional cost of 5,000 USD.

For information on this data set please contact **Ms. Inocência Maculuve**.

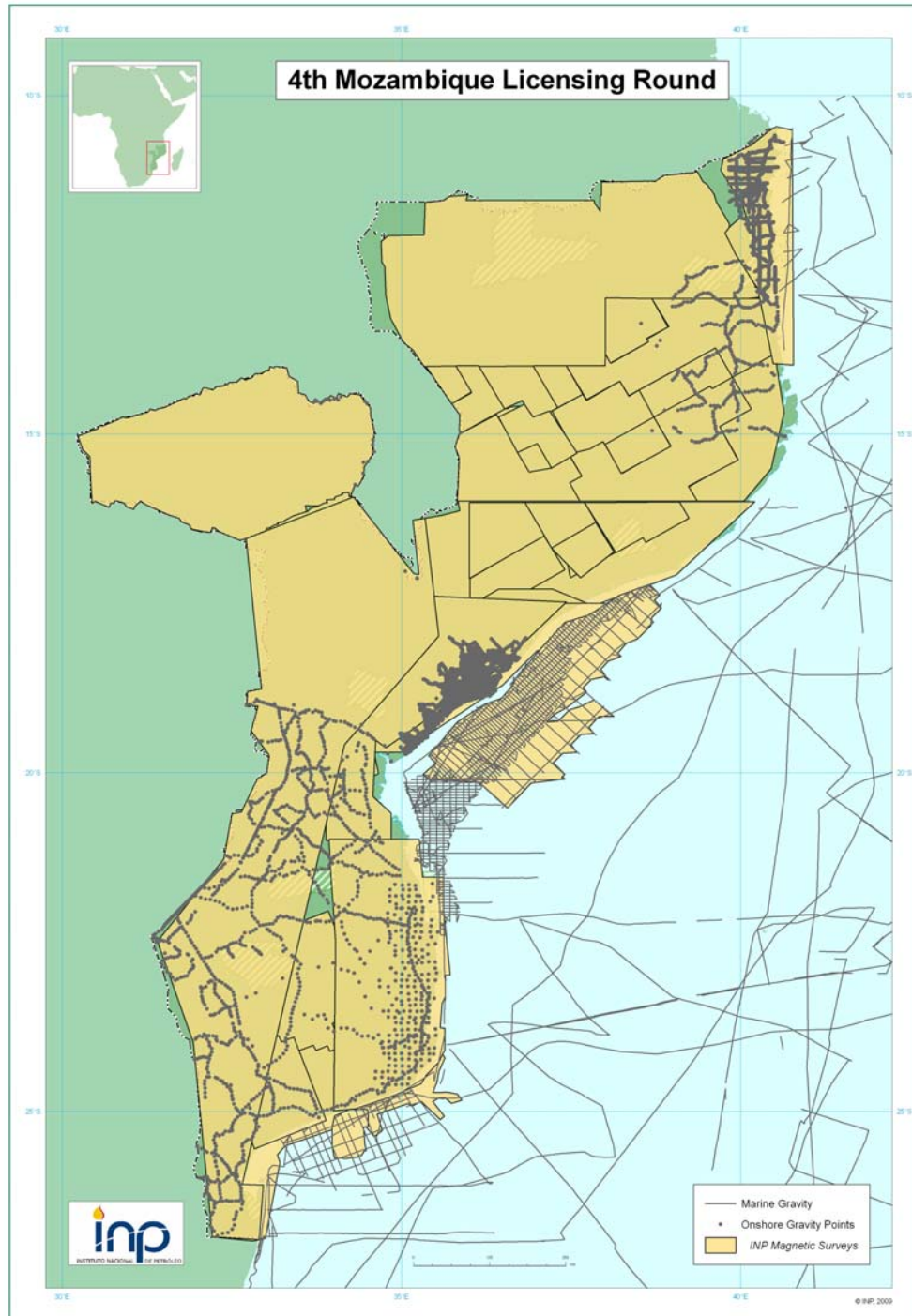
3.1.6 GRAVITY AND MAGNETIC DATA

INP can provide Gravity and Magnetic data packages over the Southern Mozambique areas price is dependant on data sets selected.

For information on this data set please contact **Ms. Inocência Maculuve**.

3.1.7 GIS PROJECT

INP has produced a “GIS Lite” project for the Mozambique 4th License Round. This is available at no cost to companies to assist in preparation of license applications



MOZAMBIQUE FOURTH LICENSING ROUND
Total Gravity and Magnetic Data Coverage

3.2 NON EXCLUSIVE TECHNICAL DATA

3.2.1 GEOLOGICAL MAPS

Geological maps are available through the DNG, Geological Survey at a 1:50,000; 1: 250,000 and 1:1,000,000 scales.

For information on this data please contact **Mr. Alfredo Pontavida** at pontamoz@hotmail.com

3.2.2 GRAVITY, MAGNETIC & RADIOMETRIC DATA

The DNG (Geological Survey) can provide Gravity, Magnetic and Radiometric data, including some recent high resolution World Bank funded data.

For information on this data please contact **Mr. Alfredo Pontavida** at pontamoz@hotmail.com

3.2.3 NON-EXCLUSIVE SEISMIC DATA

WesternGeco currently have exclusive rights to broker a number of offshore seismic data sets within South Mozambique that may be applicable to the 4th Mozambique License Round including:

WesternGeco Speculative Surveys:

- SM81

For information please contact the Multiclient Sales office at +44-1293-556533 or www.westerngeco.com

3.3 DATA ROOM

Data rooms are available in the Mozambique (INP) offices. The data available contain:

- INP Digital Library
 - Scanned Technical Reports
 - Scanned Well Folders
- Hardcopy Technical of Key Technical Reports (supplied as pdf in data packages).
- Hardcopy of Key Well Composites
- SMT Kingdom Project – Palmeira & Mazenga
 - INP seismic data
 - INP well data

Entry to the data room will require signature of the “data room rules” (available on www.inp-mz.com). This requires the name, title and company of each visitor viewing the Information is required to be disclosed in writing at the time the appointments are made and any changes thereto should be notified in writing before entry to the respective Data Room.

Each company interested in making an application may have one working day in the data room at no charge. **This is to give companies the opportunity to review the data before committing to purchase of the data packages.**

In this case companies may take away only limited information (usually within a PowerPoint Presentation), restricted to internal use within their company, to enable them to review the opportunity at their office.

Once the data package has been purchased the data license agreement governs the use and copying of the data.

MOZAMBIQUE DATA ROOM

INP Maputo – Mozambique (9.00 a.m. and 5.00 p.m.) Monday to Friday.

Coordinator – Inocencia Maculuve

Appointments should be made via email to info@inp-mz.com

4 FURTHER INFORMATION

For further information about the Mozambique Fourth License Round please contact:



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Or Visit

www.inp-mz.com

www.inp.gov.mz